

# PATENT SPECIFICATION

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## (54) IMPROVEMENTS IN OR RELATING TO PIPELINE INSPECTION EQUIPMENT

(71) We, BRITISH GAS CORPORATION, of 59 Bryanston Street, London, W1A 2AZ, a British Body Corporate, do hereby declare the invention, for which we pray that a patent may be granted to us, and the method by which it is to be performed, to be particularly described in and by the following statement:—

This invention relates to the non-destructive testing of metallic pipelines, and in particular to testing methods based on the measurement of changes in induced eddy currents.

Eddy current testing is utilised as a non-destructive testing means for tubes and small-diameter pipes which may either be seamless or seam-welded. With known methods, the tube or pipe is usually placed in the centre of a circular coil. By passing an alternating current through this coil, an eddy current is induced in the tube. This eddy current, in turn, produces an additional alternating magnetic field in the vicinity of the tube. Discontinuities or inhomogeneities in the metal cause variations in the eddy current and hence changes in the secondary magnetic field. This produces an electrical signal which may be detected and displayed on an oscilloscope or other measuring or alarm instrument. Instead of encircling coils, an internal probe (or bobbin) may be passed through the centre of the tube, or probe coils may be used on the outside. Manual scanning with a probe coil is also performed.

Eddy current testing methods have the advantage that they require only compact ancillary equipment to perform the measurements, but the prior art techniques described above have the disadvantage that they are not readily applicable to the in situ measurement of pipelines. In order to overcome this drawback a new method of eddy current measurement of pipelines has been devised.

According to one aspect of the present invention, there is provided a method for

the non-destructive testing of metallic pipelines utilising at least one set of four substantially planar spiral (as hereinafter defined) coils, the shape of the coils substantially conforming to the shape of the surface of the pipeline under test, coil energizing means for energizing said coils by the passage of an alternating current therethrough, magnetic biasing means for producing a magnetic field in the vicinity of the region of the pipeline under test, and detector means, each coil of the or each said set of four coils being arranged with its respective axis at a respective corner of a square, and the or each set of coils being connected in a bridge circuit, and with said detector means connected across said bridge circuit so that the sensitivity of said detector means to differences in spacing between said coils and the surface under test is reduced.

According to another aspect of the invention, there is provided apparatus for the non-destructive testing of metallic pipelines having a body adapted to traverse a pipeline and carrying at least one set of four substantially planar spiral (as hereinafter defined) coils, the shape of the coils being adapted substantially to conform to the shape of the surface of the pipeline to be tested, coil energizing means for energizing said coils by the passage of an alternating current therethrough, magnetic biasing means, mounted on said body, for producing a magnetic field in the vicinity of the region of the pipeline to be tested, and detector means, each coil of the or each said set of four coils being arranged with its respective axis at a respective corner of a square, and the or each set of coils being connected in a bridge circuit, and with said detector means connected across said bridge circuit so that the sensitivity of said detector means to differences in spacing between said coils and the surface under test is reduced.

The term "spiral" as used herein excludes helical or screw-threaded arrangements.

The invention will now be described by

way of example with reference to the accompanying drawings in which:

Figure 1 shows in diagrammatic section, prior art methods of eddy current testing,

Figure 2 is a diagram showing an arrangement of eddy current sensor coils according to one aspect of the invention,

Figure 3 is a simple bridge circuit suitable for the coil arrangement of Figure 2,

Figure 4 is an alternative bridge circuit diagram suitable for the coil arrangement of Figure 2,

Figure 5 shows how two sets of sensor coils may be combined into one bridge circuit,

Figures 6 to 8 show typical out-of-balance signals produced when a line surface-breaking defect is scanned by sensing coils connected in a bridge circuit in accordance with an embodiment of the invention,

Figure 9 is a block diagram showing a method of generating and measuring eddy current signals according to an aspect of the invention,

Figure 10 is a block diagram of a multi-channel sensor suitable for scanning a relatively large area of pipeline surface,

Figure 11 is the circuit diagram of a specific multi-channel sensor of the type illustrated in Figure 10,

Figures 12a to 12d show details of parts of the circuit shown in Figure 11.

Figures 13a and 13b are oscilloscope traces of typical signals from an eddy current sensor in accordance with an embodiment of the invention, and

Figure 14 shows the experimental arrangement used to obtain the trace shown in Figure 13a.

Referring now to Figures 1a and 1b of the drawings, these illustrate principles employed in existing eddy current systems for inspecting cylindrical products, such as pipes.

In the system illustrated in Figure 1a, a pipe or tube is passed through the centre of a coil 2. An alternating current is passed through the coil, inducing an eddy current in the tube. This eddy current in turn produces an auxiliary magnetic field in the vicinity of the tube. Discontinuities in the base metal or weld in the tube cause changes in the secondary magnetic field which varies the impedance of the coil. The changes in impedance may be sensed and displayed on a chart recorder, oscilloscope or other measuring instrument.

In another prior art system shown in Figure 1b, a soft iron bobbin 3 carrying a coil 4 is passed down a tube 1 under test. An alternating current is passed through the coil and changes in impedance are sensed as above.

The disadvantage of the systems described above is that they are mainly

applicable to precision components such as drawn tubes and are not applicable to irregular and asymmetric products such as piping used for the transport of gas. Furthermore, the method employing an encircling coil is not applicable to in situ measurement.

To provide a method of testing irregular pipes in situ, a particular form of sensor has been devised. One embodiment employs an arrangement of sensing coils as illustrated in Figure 2. Four sensing coils  $L_1$ ,  $L_2$ ,  $L_3$  and  $L_4$ , which preferably are of similar physical construction are connected in a bridge circuit as shown in Figure 3. The coils are profiled to conform to the surface under test. A signal is applied across the bridge and the out-of-balance current is detected by a detector circuit D. In the initial state the bridge is balanced, the inductances of the coils being chosen to satisfy the relationship

$$L_1 L_4 = L_2 L_3$$

Preferably all four coils have the same number of turns and equal diameters, and are so spaced that their centres are at the corners of a square.

In an alternative circuit shown in Figure 4, coils  $L_1$  and  $L_4$  are connected in series in one arm of a bridge and coils  $L_2$  and  $L_3$  are connected in series in another arm, the arrangement being equivalent to that of twin sensing coils. Balance is achieved by means of resistors  $R_1$  and  $R_2$ .

Yet a further arrangement, this time employing two sets of sensing coils ( $L_{11}$ ,  $L_{12}$ ,  $L_{13}$ ,  $L_{14}$ ) and ( $L_{21}$ ,  $L_{22}$ ,  $L_{23}$ ,  $L_{24}$ ) shown in Figure 5a may be connected in a bridge as shown in Figure 5b. This arrangement has the advantage that it can scan a larger area of pipe in a single pass, or economise in the number of channels required in the data processor.

When the eddy current sensor shown in Figure 2 is placed near a conducting surface, each coil induces eddy currents in the surface. The eddy currents flow in a circular path in such a direction that the alternating magnetic field produced by the eddy currents opposes that from the coil. The electromagnetic interaction between the coils and the conducting surface under test does not alter the balance of the bridge provided all coils are equally affected, although the electrical characteristics of each coil will change. For this reason, a bridge probe is not sensitive to "lift-off", which will produce only a second-order effect.

However, imperfections will cause interruptions in the eddy currents by increasing the path impedance in their vicinity. Figures 6 to 8 illustrate the effect of scanning a line defect orientated in a

number of different ways with respect to the set of probe coils connected in the bridge circuit of Figure 3.

The output signal from the coils 5 when scanning a line defect 6 (Figure 6a) which could be a crack or gouge is shown in Figure 6b. The initial output is low, corresponding to the residual noise. As coil  $L_1$  traverses the defect the signal level rises to a peak 7 and falls again. As coils  $L_2$ ,  $L_3$  traverse the defect a larger peak 8 is obtained, and finally, when coil  $L_4$  traverses the defect another small peak 9 results.

When the defect 6 is scanned by the sensor coils in the direction shown by the arrow in Figure 7a, two peaks results, the first as  $L_1$  and  $L_4$  traverse the defect, and the second as  $L_2$  and  $L_3$  traverse the defect (10, 11 resp.).

No response is obtained when the sensing coils scan a line defect in the direction indicated by the arrow in Figure 8 since  $L_1$  and  $L_2$ , and  $L_3$  and  $L_4$  are influenced simultaneously and the condition of balance

$$L_1 L_4 = L_2 L_3$$

remains.

By suitable orientation of the sets of sensing coils it is possible to derive comprehensive information about the size and location of faults in the surface under test.

The bridge output signal is a low-frequency modulation envelope containing the high frequency of the energising oscillator. The frequency of modulation is a function of the spacing of the coils along the direction of scan and the velocity of scan. The amplitude of the modulation depends on the sensitivity of the coil arrangement to the size and type of defect and the separation between the sensor coils and the surface under test.

Figure 9 is a block diagram showing the elements in a typical eddy current testing system in accordance with an aspect of the invention. An eddy current probe circuit 13 is energised by means of an oscillator 12. Out-of-balance signals are fed by way of an impedance matching transformer 14 to a tuned amplifier 15 and a demodulator 16. The low frequency component is removed by means of a low-pass filter 17, which is designed to pass only those signals in the modulation envelope which are created by sensed defects. For applications where the scanning speed is not constant, as for on-line inspection applications, the low-pass filter must be designed to pass a wide band of frequencies. The low frequency output is further amplified by an amplifier 18 and is displayed on a display device 19 which may be an oscilloscope.

Figure 10 is a block diagram of a data

compression system suitable for recording the output of a plurality of scanning probes on a single channel of a data recording apparatus such as a tape recorder. This comprises a plurality of sensor channels 19a to 19d of the type shown in Figure 9, feeding into a recording amplifier 20 and a tape head 21.

A practical embodiment of the invention is illustrated in Figure 11 which shows a four-channel eddy current probe system. Detailed circuits of the component circuit elements are depicted in Figure 12 which shows the probe coil arrangement (Figure 12a), the bridge circuit (Figure 12c), the energising oscillator (Figure 12b) and the tuned amplifier (Figure 12d). Component values are given in Table 1.

Eddy current sensors for one channel consist of four spiral coils ( $L_1$ ,  $L_2$ ,  $L_3$ ,  $L_4$ ) 18 mm in diameter of 38 SWG diameter wire having centres at the corners of a square of 27 mm diagonal. Four such eddy current sensors, each connected in a simple bridge circuit, are mounted on a shoe with a non-conducting front end, suitable for pulling through a pipe. Each bridge circuit is balanced by means of a padder resistor  $R_p$ .

The output from a 1 MHz oscillator is connected to the four bridge circuits in parallel, the output of each bridge being connected to a tuned amplifier. All four channels are connected by way of a low-pass filter and an operational amplifier to a recorder.

A typical recording is illustrated in Figure 13a which shows a number of characteristic peaks which were produced successively by a flange 22, 50% external pits 23, 25% internal pits 24, 25% external gouge 25 and a weld 26 as the system was pulled through a section of the pipe 27 being magnetised, as in the arrangement of Figure 14, by a biasing magnet 28, the eddy current coils 29 being placed between the poles.

A similar result (Figure 13b) but indicating only internal defects is obtained in the absence of a biasing magnet, providing the basis for distinguishing internal from external defects by comparing outputs from systems with and without biasing fields.

The eddy current system detects faults as a change in permeability at the inside surface. The presence of a defect concentrates magnetic flux within the steel beneath and around the defect, resulting in a permeability change detected by an eddy current coil passing near it.

Optimum sensitivity of the eddy current bridge to corrosion pits has been found to occur when the diameter of the pits is equal to that of the coils. Loss of sensitivity occurs for much smaller pits to the point where the sensor is unlikely to detect pits of diameter

less than one fifth of the diameter of the coil, irrespective of depth. The sensitivity to large areas of corrosion depends on the rate of change of depth of the sides of the area corroded and anomalies within this area.

The method has been found to be of particular value in the detection of surface laminations, scabs and loose metallic material. It is also sensitive to cracks which are suitably oriented with respect to the bridge circuit.

A particular advantage is that, unlike existing detection systems, the eddy current sensor and bridge circuits do not produce defect-like signals when the separation between the coils and the surface under test is varied. (This is commonly known as lift-off). The reason for this is that, although the absolute magnitude of the inductances of the coils will be reduced, to a first order approximation the relationship

$$L_1 L_4 = L_2 L_3$$

will still be satisfied.

It will be apparent to those skilled in the art that modifications to the above embodiment may be made whilst still remaining within the scope of the invention. For example, phase sensitive detectors may have advantages in certain instances, whilst to permit the detection of low-level faults, auto-correlation techniques may, with advantage, be employed.

TABLE I  
C (farads)

R (ohms)	C (farads)	Tr (type)
1 10K	1 470p	1 BLY 33
2 10K	2 10n	2 BLY 33
3 10K	3 1.5n	3 2N929
4 150	4 1.5n	4 2N4427
5 15K	5 620p	
6 220K	6 620p	
7 2.5M	7 10n	
8 270K	8 10n	
9 51	9 10n	
10 1.2K	10 10n	
11 100	11 220p	
12 1.5K	12 10n	
13 10K	13 470p	
14 10K	14 10n	
15 1.5K	15 10n	
16 100		
17 100		
18 470		
19 470		
20 47		
21 3.3K		
22 330		
23 1.5K		
24 100		
25 150		
26 1K		

#### WHAT WE CLAIM IS:—

1. A method for the non-destructive testing of metallic pipelines utilising at least one set of four substantially planar spiral (as hereinbefore defined) coils, the shape of the coils substantially conforming to the shape of the surface of the pipeline under test, coil energizing means for energizing said coils by the passage of an alternating current therethrough, magnetic biasing means for producing a magnetic field in the vicinity of the region of the pipeline under test, and detector means, each coil of the or each said set of four coils being arranged with its respective axis at a respective corner of a square, and the or each set of coils being connected in a bridge circuit, and with said detector means connected across said bridge circuit so that the sensitivity of said detector means to differences in spacing between said coils and the surface under test is reduced.

2. A method for the non-destructive testing of metallic pipelines according to Claim 1, wherein the or each set of coils is connected to one channel of a data recording apparatus.

3. Apparatus for the non-destructive testing of metallic pipelines having a body adapted to traverse a pipeline, and carrying at least one set of four substantially planar spiral (as hereinbefore defined) coils, the shape of the coils being adapted substantially to conform to the shape of the surface of the pipeline to be tested, coil energizing means for energizing said coils by the passage of an alternating current therethrough, magnetic biasing means, mounted on said body, for producing a magnetic field in the vicinity of the region of the pipeline to be tested, and detector means, each coil of the or each said set of four coils being arranged with its respective axis at a respective corner of a square, and the or each set of coils being connected in a bridge circuit, and with said detector means connected across said bridge circuit so that the sensitivity of said detector means to differences in spacing between said coils and the surface under test is reduced.

4. Apparatus for the non-destructive testing of metallic pipelines according to Claim 3, wherein the or each set of coils is connected to one channel of a data recording apparatus.

5. Apparatus as claimed in Claim 3 or Claim 4, wherein the or each bridge circuit is normally balanced, and wherein out-of-balance current provides an indication of induced eddy currents in the surface of adjacent metallic objects.

6. Apparatus as claimed in any one of the preceding Claims 4 or 5, wherein said data recording apparatus includes a tape

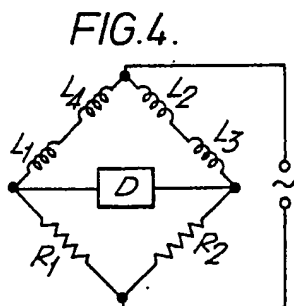
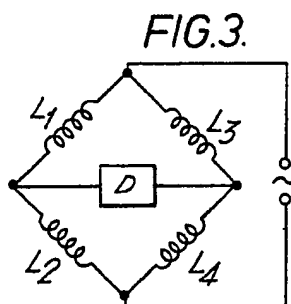
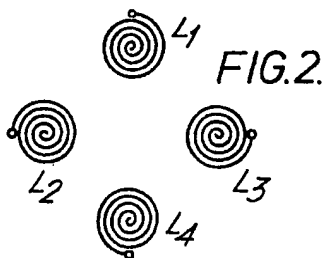
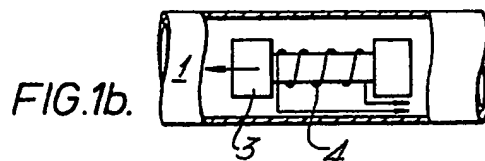
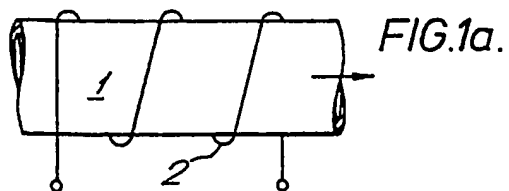
recorder to record the signals induced in said sensing coils.

5 7. Apparatus for the non-destructive testing of metallic pipelines as claimed in Claim 3 or Claim 4, substantially as herein described with reference to and as shown in Figures 3 to 14 of the accompanying drawings.

8. A method of non-destructive testing of metallic pipelines using apparatus claimed in any one of Claims 3 to 7. 10

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Agent for the Applicants.

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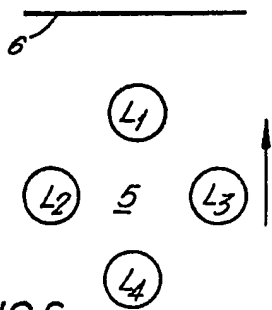
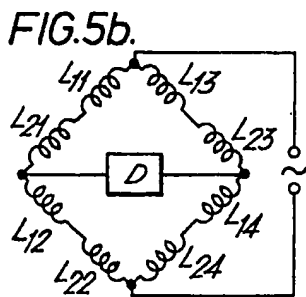
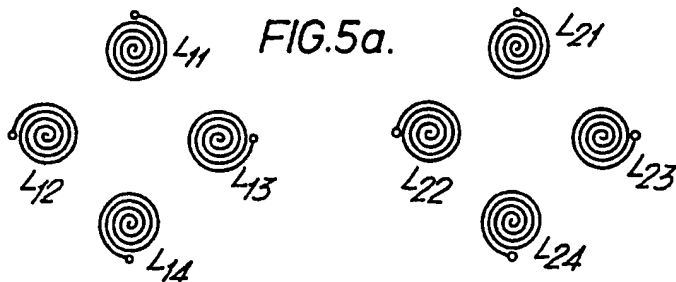
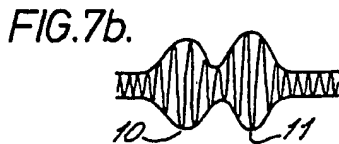
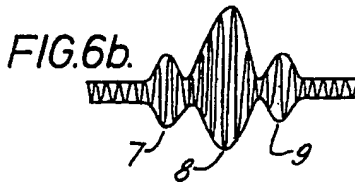
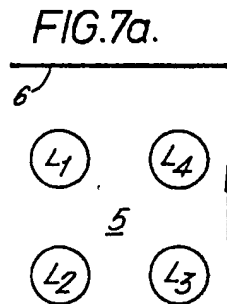


FIG.6a.



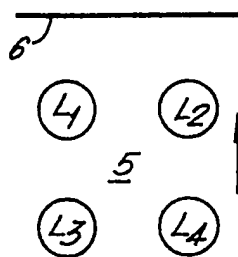


FIG. 8.

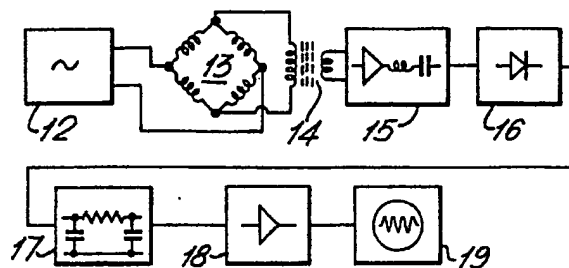


FIG. 9.

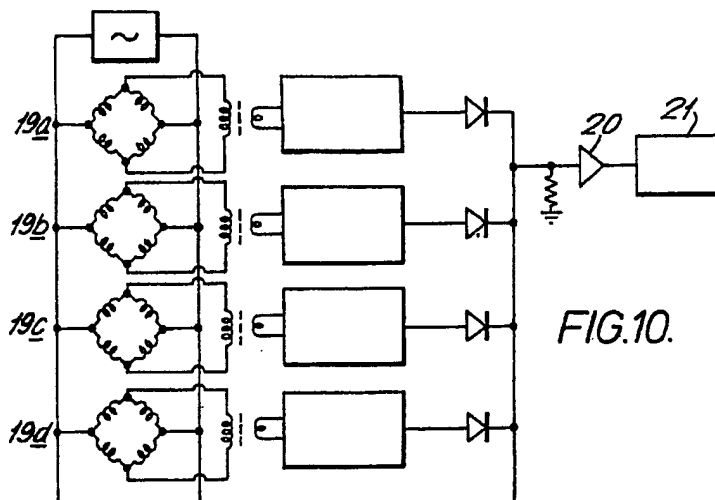
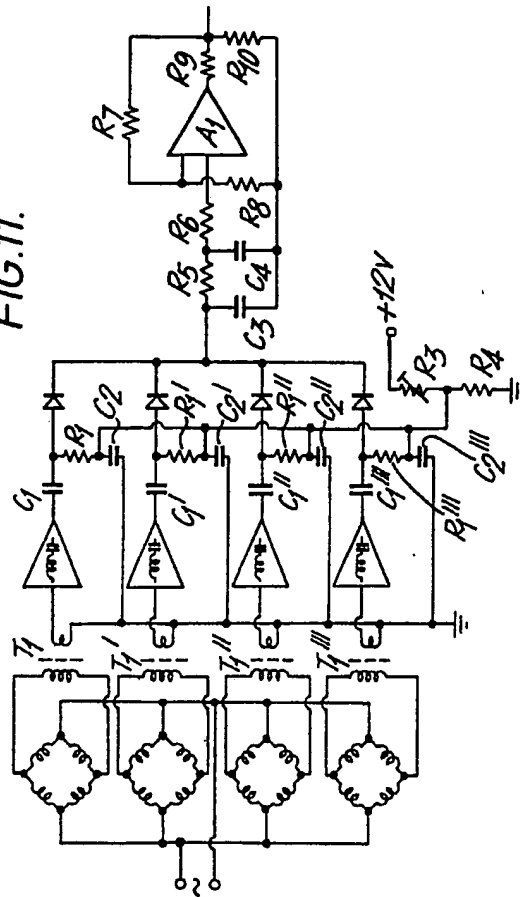


FIG. 10.

FIG. 11.



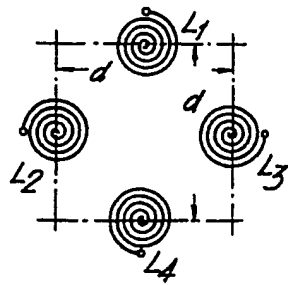


FIG. 12a.

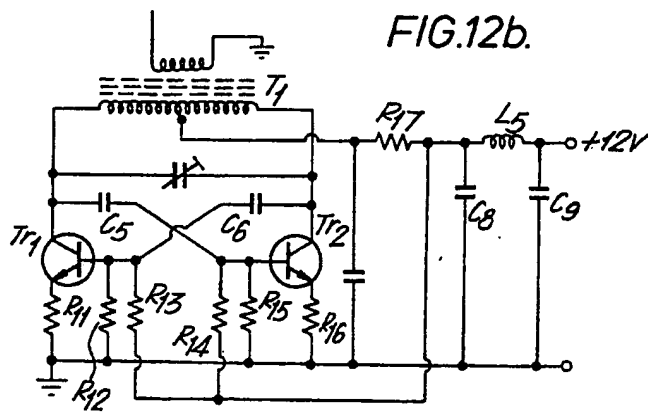


FIG. 12b.

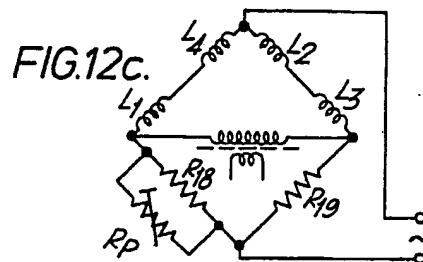


FIG. 12c.

FIG.12d.

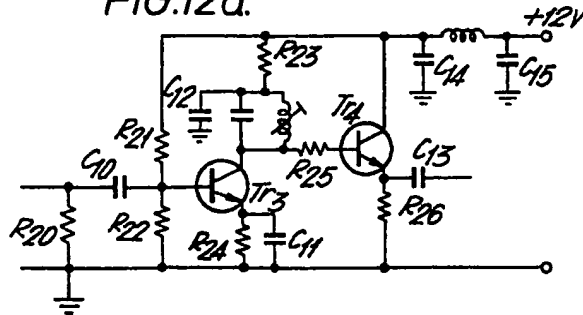


FIG.13.

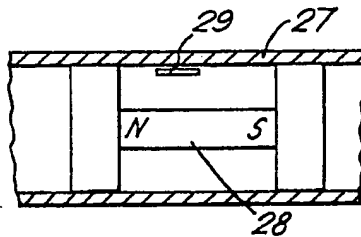
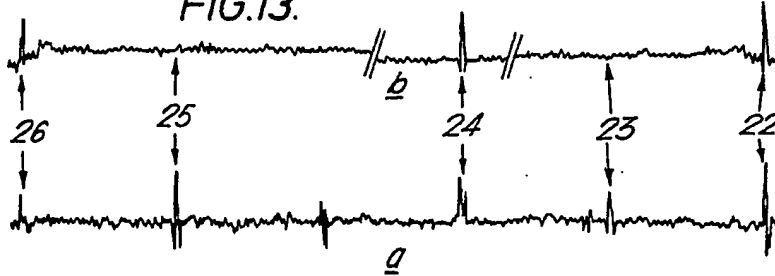


FIG.14.

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